

# Efficiency trough automation

27.11.2024.

Đorđe Dubaić

Head of NSOC and OSS team

# Do more with less? Possible!?

## AGENDA:

1. Dynamic ranking
2. TOP 600 projects
3. Automation UCs
4. PIN tool and less CS calls
5. Unusual ML case



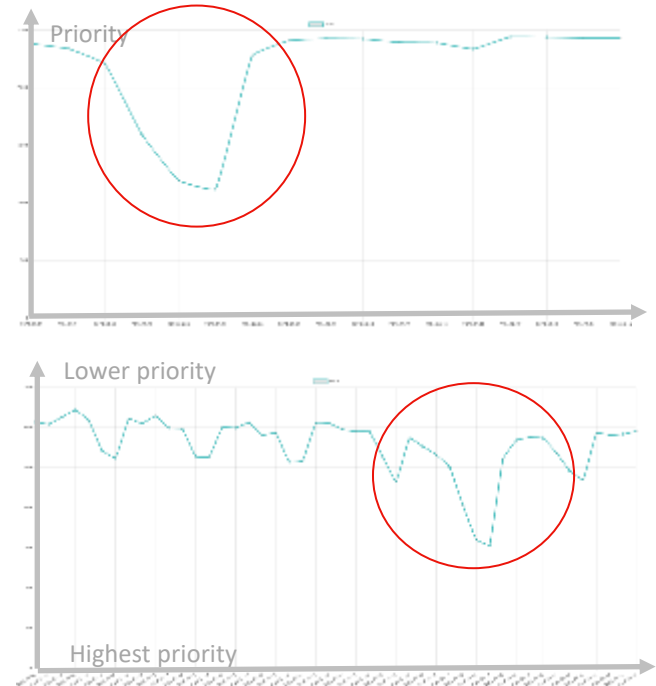


# Dynamic ranking

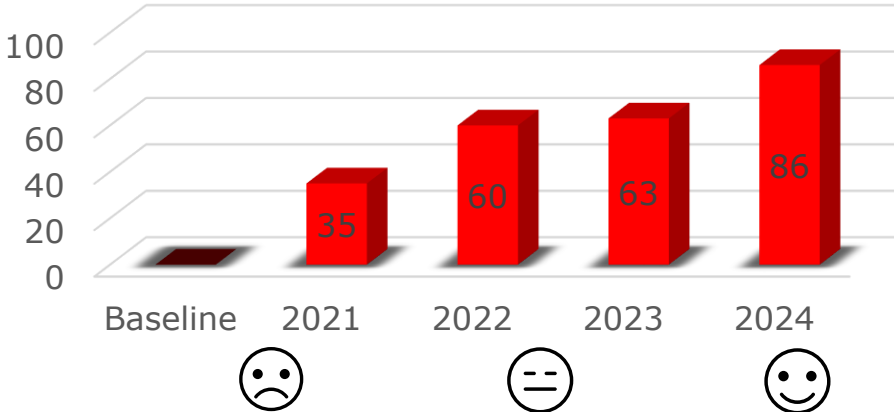
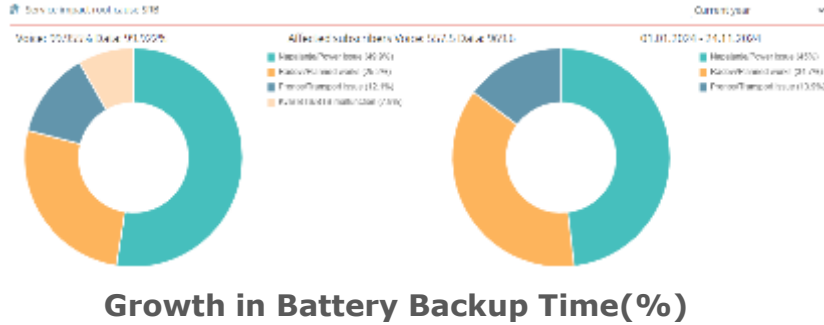
# Dynamic Ranking: Key Elements

- **Traditional base station ranking:** manual, periodical, fix value of site rank
- **What is Dynamic Ranking?**  
A methodology that combines **service availability** as a core parameter with additional metrics to dynamically rank base stations.
- **How is it created?**  
The initial score, based on service availability, is blended with parameters such as user count, voice and data traffic, road impact (road IA/IB), and dependent sites to form the final rank.
- **How does it work?**  
Parameters are weighted with specific scores, averaged to determine the station's rank, enabling precise prioritization and resource allocation.
- **Why is it important?**  
It enables better SLA definition and optimizes field service dispatch, directly enhancing service availability and customer satisfaction.
- **Outcome:**  
More efficient network management, reduced downtime, and improved user experience.

Example: event site  
Guča Trumpet Festival 2-4 Aug



# What is Top 600 project?



- All base stations in our network were ranked based on negative impact to user experience
- The **Top 600** project is about 600 most critical base stations based on **service availability**.
- The goal is to ensure that these stations are fully optimized and prepared for all scenarios
- It's an innovative method for analyzing and improving service availability for end users.

This includes:

- **24/7 accessibility** for maintenance teams,
- Adequate **battery backups** to sustain longer outages,
- **Standby diesel generators** and **solar panels** for additional energy resilience.
- Once the Top 600 stations are fully optimized, the focus will shift to the next set of 600 ranked stations.

# From data to reactive and preemptive plans

- **Analysis of Historical Data:**

The platform identifies base stations with frequent outages.

By combining this data with network topology and battery system parameters, priority lists of locations for intervention are generated.

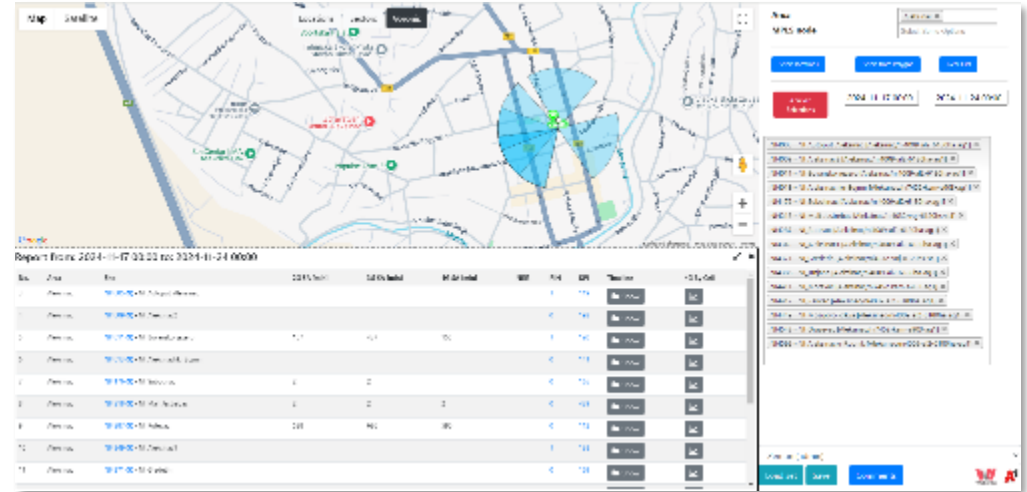
- **Defining Action Plans:**

Task force teams (planning and operations) utilize data from the platform to create targeted action plans, for example:

- Modifying transmission paths to improve reliability
- Adding additional power supplies and expanding battery backups.

- **Rapid Problem Resolution:**

Frequent issues are detected much faster than was previously possible.



The focus is on resolving problems in areas with the most affected users, thereby improving overall network reliability.

# Automated algorithms as facilitator for SMART CAPEX



The platform automatically suggests priorities and potential candidates for investment, facilitating a **smart CAPEX approach** investing where it will have the greatest impact on user experience.

For example, battery backups are enhanced or replaced in areas with frequent power outages, with specific attention on base stations that affects service availability and thus consumer experience.

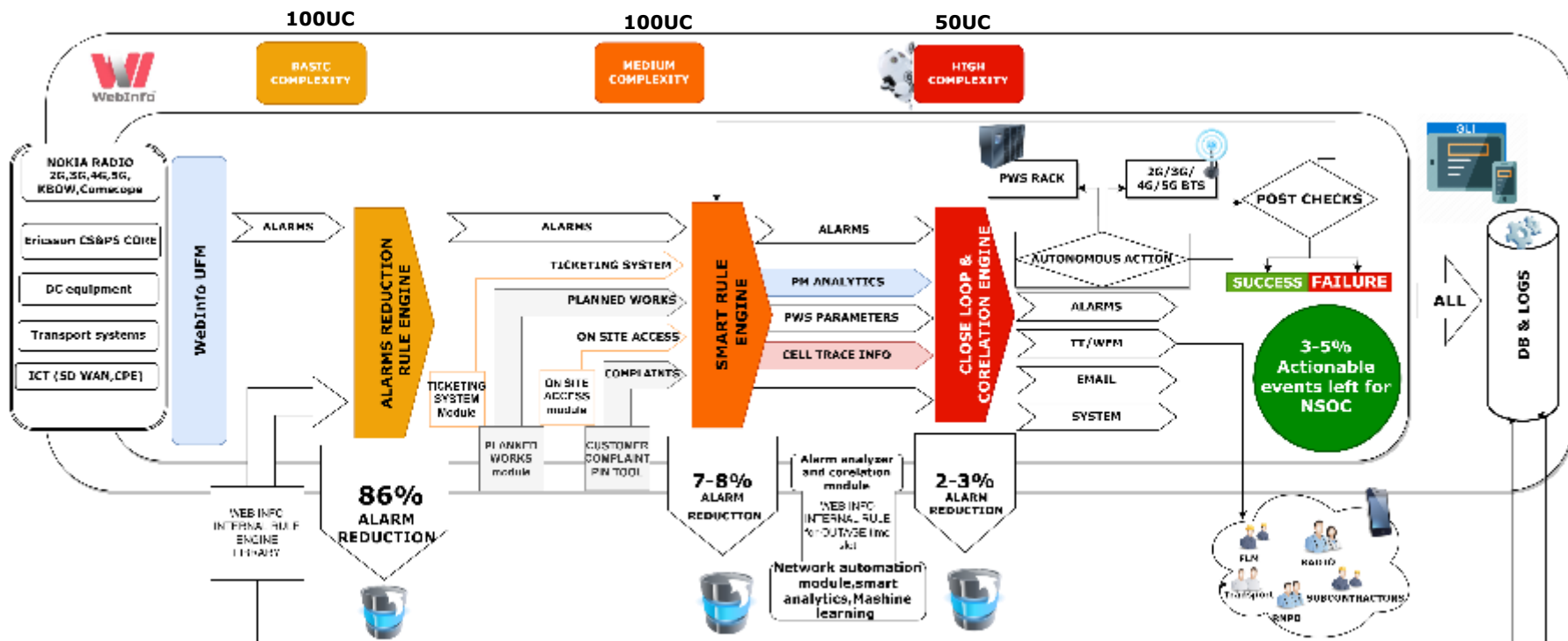


# Automation use cases

# Automation Complexity

- **Basic complexity – Alarm Reduction:** The basic level of automation uses rules that automatically recognize and temporarily ignore less critical alarms. This makes the alarm list more manageable and allows specialists to focus on more critical issues. These basic rules can reduce over 80% of alarms, making them essential for efficient alarm management tasks.
- **Medium complexity – Auto Ticket Creation and Assignment:** The medium level of automation - more advanced rules that not only filter alarms but also automatically create and assign tickets for tracking. These rules correlate with planned network activities as well as reduce the need for manual checks by NSOC specialists.
- **High complexity – Auto Resolution, Closed Loop:** The highest level of automation includes tools that independently take or suggest actions after checking with other systems. These tools can autonomously communicate to base stations based on alarms, suboptimal KPIs, or customer complaint, ensuring comprehensive network management.

# Automation model







# **PIN tool and less CS calls**

# WebInfo PIN tool

- "Pin" the complaint to the map: Geocoding complaints concerning network coverage and quality in real time
- Integration with CRM, Atoll, GIS – thus providing to CS agent info about coverage, current issues on his location and so on
- Improving first call resolution and decreasing number of calls to CS

## RAPID RESPONSE ROBOT:

- Raising alarms based on geo-proximity of complaints
- Raising alarms based on same type of complaints



**Decreased number of calls to CS for NTW issues with proactive alerting**

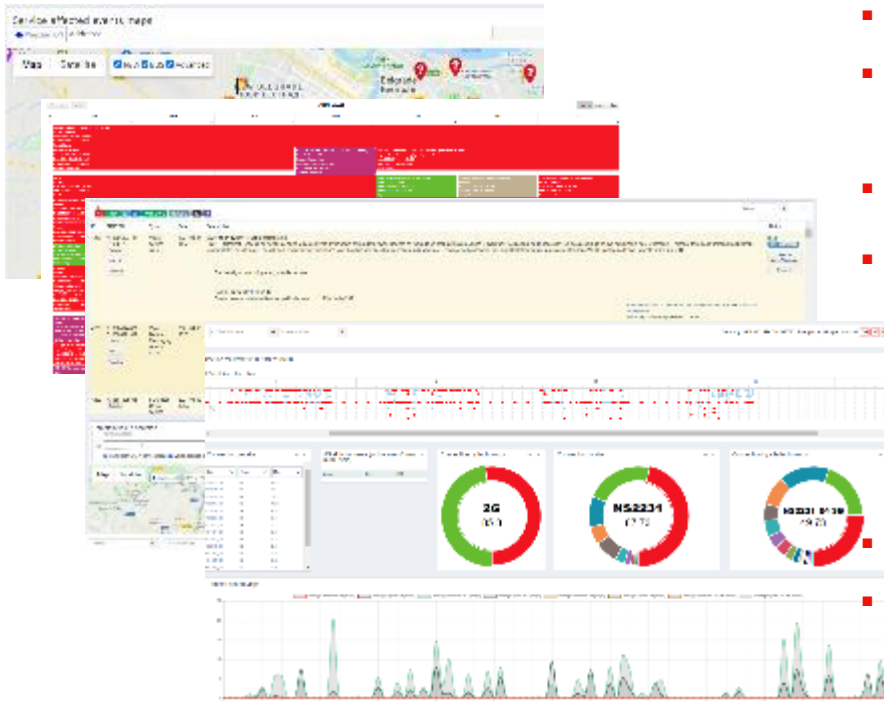
**2023: 50%**

**Increased First call resolution for customer complaints in CS**

2021: 22%  
2022: 35%  
**2023: 40%**



# PIN module as joint cross domain effort for better AHT



- CS receive complaint for NTW
- Check dashboard! No outage? PIN the complaint to the map!
- Regulate process with question templates
- CS motivated to use because of good technical feedback
  - Correlation with all current work in NTW
  - Coverage predictions
  - All technical data about customer in one placeless tickets to second level.
- R3 trace MSISDN, locate Base station with bad KPI
- Reset station, first give auto feedback



# Unusual ML case

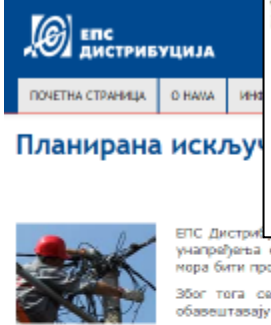
# Planned power outages detection (machine learning project)

55% of all outages related to power !

40% power failures due to planned works ED !

- What we have: 30 power company web sites with no structure and difficult to search
- The only curently available method is reading all the websites and comparing info with our sites locations
- What we need: structured geolocation data of planned power outages from different sources
- **Initial idea:** automation through machine learning algorithm
- **Goal:** to be proactive and well prepared for planned power outages in advance
- **Ultimate goal:** automatic scheduled dispatch of trouble tickets for Diesel generator

# Data collection



- Огранци - ДП Београд
- Огранци - ДП Нови Сад
- Огранци - ДП Краљево
- Огранци - ДП Крагујевац
- Огранци - ДП Ниш

### Искључења на мрежи - Београд

ДП Београд

Искључења струје

ИСКЉУЧЕЊА СТРУЈЕ

- > ED Novi Sad
- > Pogon B
- > Pogon B
- > Pogon B
- ED Subotica
- ED Pančevo
- ED Sombor
- ED Zrenjanin
- ED Ruma
- ED Sremska Mitro

Београд - Планирана искључења до датум: 2019-06-03

Топола - Планирана искључења до датум: 2019-06-04

Београд - Планирана искључења до датум: 2019-06-05

Искључења струје > ED Novi Sad > Pogon Bečeј

Искључења струје > ED Pančevo

Искључења струје > ED Ruma

Искључења струје > ED Sremska Mitrovica

**PLANSKA ISKL.**

Na ovoj strani je prikaza isporuci elektricne energije.

Kliknite na datum za prikaz

Datum isključenja	
09.06.2019	
09.06.2019	
07.06.2019	
07.06.2019	
06.06.2019	
05.06.2019	
04.06.2019	ED Jagodina
04.06.2019	ED Jagodina

Дана 31.05.2019.

Дана 30.05.2019.

## Data collection

- Data scattered across more than 30 webpages with different/dynamic structure
- Automated access to data through PHP script
- Web parser locates all relevant pages by tracking site structure
- Collects all relevant html content

**Најава искључења з:** PLANIRANA ISKLJUČENJA NA K  
05.06.2019 god. Elektrodis 03.06.2019.GODINE

Zbog radova, na remontu energije potrošačima u Kr. Karađorđević, Lazara Miču Petra Bojovića.

Zbog radova na rekonstrukciji mreže, dana 03.06.2019. godine

U vremenu od 08:30 do 10:00h

Zbog radova, na rekonstrukciji električne energije potrošača

u Selu Kramk

U vremenu od 10:00 do 12:00h

Kragujevac 31.05.2019 god

u Deo ulice Nikolić Pašića

U vremenu od 12:00 do 13:00h

**Најава искључења з:** 05.06.2019 god. Elektrodis

u Deo ulice Paje Jovanovića

u Deo ulice Kneza Lazara

Zbog radova, na remontu energije potrošačima u Kr. Šenjanina i Todora Čomića

[Pregledaj mapu...](#)

Zbog radova, na rekonstrukciji električne energije potrošača

Zbog radova, na rekonstrukciji električne energije potrošača Nedeljковић

Прекиди у напајању због планирања 31.05.2019.

Kragujevac 31.05.2019 god

Zbog radova na spektroskopskoj mreži, dana 31.05.2019. godine

**Најава искључења з:** ED POŽAREVAC

u vremenu od 08:00 do 14:00, u vremenu od 08:00 do 14:00, u vremenu od 08:00 do 14:00, deonik ulice Borijak, Partizanskim i Bežanijskim (br. 54-100)

u vremenu od 08:30 do 10:30, deonik ulice Borijak

Bez električne energije:

u vremenu od 08:30 do 11:00, deonik ulice Milos

Ponedjeljak 03.06.2019  
08:00-15:00 dalekovod Ljubićevo – od OMV pumpe prema Moravi

u vremenu od 08:30 do 14:30, deonik ulice Iliros Sastavarske:

## PLANSKA ISKLJUČENJA

Na ovoj strani je prikazan pregled svih planiranih radova za isporuci električne energije.

[Kliknite na datum za prikaz područja koje će biti bez napona](#)

<
>

Submission data

**Datum isključenja:**  
**29.05.2019**

**Od:**  
**10:00**

**Do:**  
**13:00**

**Ogranak:**  
**ED Jugodina**

**Distribucija:**  
**Čuprija**

**Bez napona će biti područja:**

- Naselje N. Popović,
- Sela: Medveđa, Jasenovci, Bristovo, Bogava, Suboti Grabovnja ( ka Rozandi i Zlatovu) i Zlatovo

Dana 29.05.2019. g. se zbog PLANIRANIH radova u el.mreži isključuju: -		
1.	Pat.Pavla (Somborska) 8A-12; Adi Endrea 9; Bojana Šuputa 78-90, 69-71, 75-82.	11.30 – 13.30
2.		
Dana 30.05.2019. g. se zbog PLANIRANIH radova u el.mreži isključuju: -		
1.		
2.	Sremska Kamenica Čardak, naselje Paragovo deo Popovice od Mošine vile do Budžaka:	08.00 – 14.00

## Data processing

- Different announcement style/format
- Latin/Cyrillic characters
- Monthly over 1200 outage announcements
- Up to 107 per day
- One announcement up to 11000 characters

# Data processing

03.06.2019

1. ED Sombor	Vrbas-Sremsko I 301 2-48	11:00 - 14:00	Vrbas
2. ED Sombor	Sombor-UL.Sančanska put od br.20 do br.32	08:00 - 10:00	Sombor
3. ED Sombor	Bački Monoštor-UL.L.Ribara od br.22-118 I 83-UL.Bačkovanska	09:00 - 13:00	Bački Monoštor
4. ED Sombor	Đačci-Grabovac- Područje T5 „Blak - 25A“		

19318	ED Nis	2019-05-30 00:00:00	08:30 - 14:30	/	делови улица Руђера Бошковића, Др Михајла Мике Марковића, Драгомира
19319	ED Nis	2019-05-30 00:00:00	09:00 - 11:00	/	део Тасковића, Лазаревог села, Миљковца, Веленоља, Топила, Кравља,
19320	ED Nis	2019-05-30 00:00:00	08:30 - 14:00	/	део Шарлинца
19321	ED Nis	2019-05-30 00:00:00	10:30 - 12:30	/	део улице Патриса Лумумбе (бр. 51)
19322	ED Nis	2019-05-30 00:00:00	12:30 - 14:30	/	део улице Патриса Лумумбе (бр. 49)
19323	ED Pirot	2019-05-30 00:00:00	08:00	/	Deo ulica: Čoka Jove Zmaja, Milvoja Manića, Senjska, Srpskih vladara.
19324	ED Pirot	2019-05-30 00:00:00	08:00 - 17:00	/	Deo sela: Bela, Pakleštica, Rudina, Gostuša.
19325	ED Pirot	2019-05-30 00:00:00	08:30 - 15:00	/	Deo sela: Kamik, Petrovac.
19326	ED Prokuplje	2019-05-30 00:00:00	09:00 - 14:00	Kursumlija	село Доње Точане 30.05.2019.год.
19327	ED Prokuplje	2019-05-30 00:00:00	10:00 - 13:00	Kursumlija	насеље Кастрат , улице:Косовке Девојке, Милодрага Марковића, Радета
19335	ED Jagodina	2019-05-30 00:00:00	09:00 - 14:00	Čuprija	Дана 30.05.2019. због планираног одржања саопштења енергије ће бити
19338	ED Šabac	2019-05-30 00:00:00	08:00 - 14:30	Šabac	Brdarica prema Jazovnjaku
19340	ED Kruševac	2019-05-30 00:00:00	08:00 - 15:00	Kruševac	1. U vremenu od08.30 do 10.30 Kobilje,Ribare a Lukavac dva sata2. U vremenu od08.00 do 10.30
19341	ED Kruševac	2019-05-30 00:00:00	08:30 - 14:30	Trstenik	Grabovac. Od 8,30 do 10,30 do Grabovca (od 8,30 do 10,30)

## Data processing Results:

- Processed data in DB
- All available history plus daily collection
- Data turns into information



11. ED	Sremica Mitrovica	08:00 - 15:00	Sremica Mitrovica
17. ED	Pirot	08:00 - 15:00	/
23. ED	Pirot	12:00 - 12:00	/

Draft for internal discussion



# ML with support of geo spatial analysis

Use two steps in classification:

- **Step 1:** Use ML to decide if announcement has impact on our network based on historical data
- **Step 2:** Use geospatial proximity analysis to decide what base station is in potential risk

Benefits:

- We created usable module that is already in use – saving time
- We use solution to collect valid data for ML verification and re-training
- Future: with enough training data we will replace GIS proximity analysis with ML in finding exact site location

EPS Distribucija

Korisnički Servis

Mediji

1.	<i>Апатин</i>	Подручје ТС „Дом омладине“ Подручје ТС „Станка Опсенице“ Подручје ТС „Парк“ Подручје ТС „Код Чарапаре“	08:00-14:00
2.	<i>Риђица</i>	УЛ. Буковачка од бр.1-15 и бр.2-30 УЛ В. Карауића бр. 34,36 и бр.45,49	08:30-14:00
3.	<i>Апатин</i>	Угао улица: Српских Владара и Поштанске Угао улица: Поштанске и М.Пијаде	10:45-12:15
4.	<i>Апатин</i>	Ромско Насеље: Подручје ТС „Пик Машинска“ Подручје ТС „Ромско Насеље 2“ Подручје ТС „Ромско Насеље 1“ Подручје ТС „Кружни Насип“ Подручје ТС „Кружни Насип 2“	09:00-13:00
5.	<i>Апатин</i>	Према Буџаку из ТС Пчела	08:00-09:00
6.	<i>Чонопља</i>	Због радова на НН мрежи: УЛ. Огњена Прице (од трафостанице у ул. О. Прице до ул. М.Орешковића) УЛ. М.Орешковића УЛ. Божидара Ације УЛ. Степе Степановића	09:00-13:00
7.	<i>Куцура</i>	Партизанска 1-131 и 4-68 Гавра Костелника 62-82 и 75-99 Нови шор 84-88 и 117-145 Владимира Назора 1-61 и 4-42 Маршала Тита 126-130 Иво Сандића 72, 122 и 99, 157	08:30-13:00



Isključenja struje > ED Sombor

**ED SOMBOR**

Zbog PLANIRANIH radova na električn

- > [Dana 28.06.2019.](#)
- > [Dana 27.06.2019.](#)
- > [Dana 26.06.2019.](#)
- > [Dana 25.06.2019.](#)
- > [Dana 24.06.2019.](#)



**СПРЕЧИМО КРАЂУ ЕЛЕКТРИЧНЕ ЕНЕРГИЈЕ!**

САМО СВОЈУ ПОТРОШЊУ.

**0800 220 021**

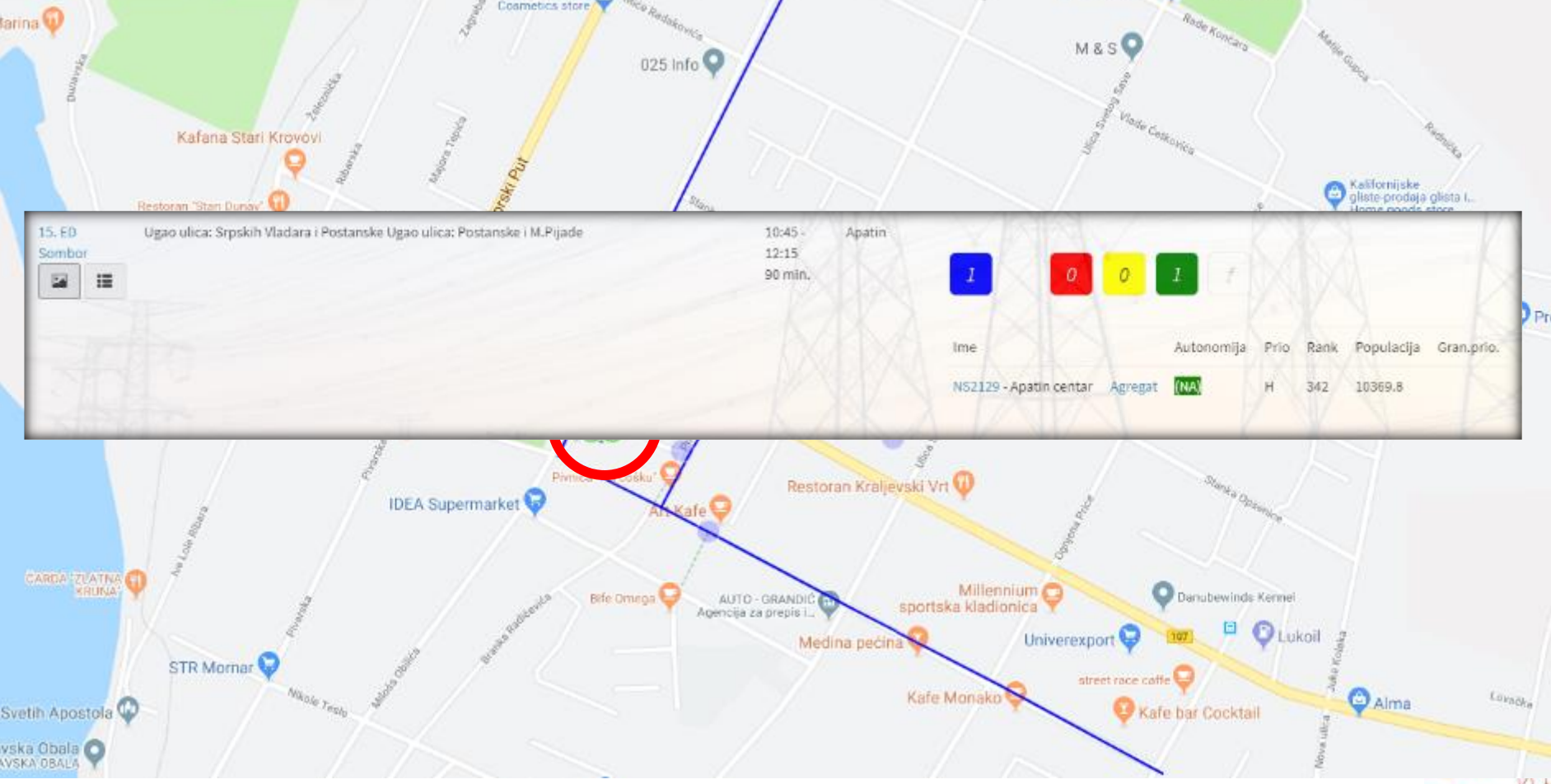
Map Satellite

Enter a location

15. ED Ugao ulica: Srpskih Vladara i Postanske Ugao ulica: Postanske i M.Pijade 10:45 - Apatin  
 12:15  
 90 min.

**I O O I f**

Ime	Autonomija	Prio	Rank	Populacija	Gran.prio.
N52129 - Apatin centar	Agregat	[NA]	H	342	10369.8



Map

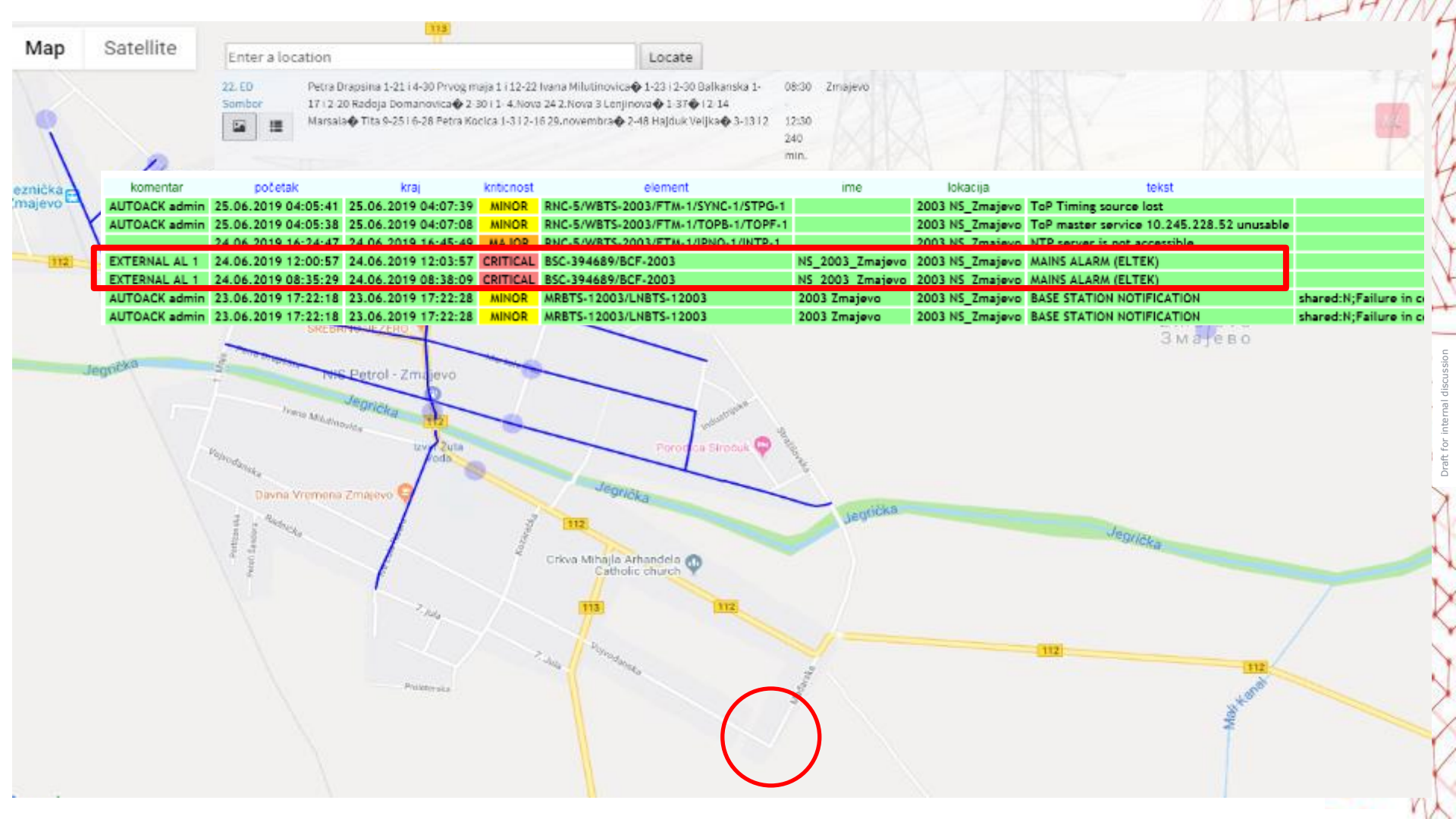
Satellite

Enter a location

Locate

22. ED  
 Sombor  
 Petra Drapsina 1-21 i 4-30 Prvog maja 1 i 12-22 Ivana Milutinovića 1-23 i 2-30 Balkanska 1-08:30 Zmajevo  
 17 i 2-20 Radoja Domanovića 2-30 i 1-4-Nova 24 2-Nova 3 Lenjinova 1-37 i 2-14  
 Marsala 9-25 i 6-28 Petra Kocica 1-3 12-16 29.novembra 2-48 Hajduk Veljka 3-13 12  
 12:30  
 240  
 min.

komentar	početak	kraj	kriticnost	element	ime	lokacija	tekst	
AUTOACK admin	25.06.2019 04:05:41	25.06.2019 04:07:39	MINOR	RNC-5/WBTS-2003/FTM-1/SYNC-1/STPG-1		2003 NS_Zmajevo	ToP Timing source lost	
AUTOACK admin	25.06.2019 04:05:38	25.06.2019 04:07:08	MINOR	RNC-5/WBTS-2003/FTM-1/TOPB-1/TOFP-1		2003 NS_Zmajevo	ToP master service 10.245.228.52 unusable	
EXTERNAL AL 1	24.06.2019 12:00:57	24.06.2019 12:03:57	CRITICAL	BSC-394689/BCF-2003	NS_2003_Zmajevo	2003 NS_Zmajevo	NTS server is not accessible	
EXTERNAL AL 1	24.06.2019 08:35:29	24.06.2019 08:38:09	CRITICAL	BSC-394689/BCF-2003	NS_2003_Zmajevo	2003 NS_Zmajevo	MAINS ALARM (ELTEK)	
AUTOACK admin	23.06.2019 17:22:18	23.06.2019 17:22:28	MINOR	MRBTS-12003/LNBTS-12003	2003 Zmajevo	2003 NS_Zmajevo	BASE STATION NOTIFICATION	shared:N;Failure in c
AUTOACK admin	23.06.2019 17:22:18	23.06.2019 17:22:28	MINOR	MRBTS-12003/LNBTS-12003	2003 Zmajevo	2003 NS_Zmajevo	BASE STATION NOTIFICATION	shared:N;Failure in c

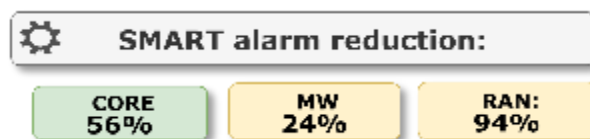
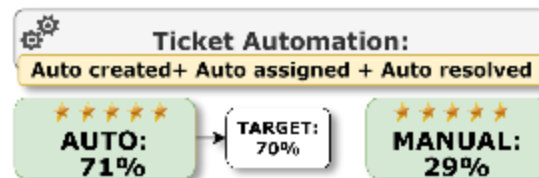


Draft for internal discussion



**Long story short 😊**

# Service availability - service



# Time savings

**RAN Alarms**  
Handled by tool:  
zero touch by NSOC

2021: 44%  
2022: 90%  
2023: **96%**

**Decreased**  
number of calls to  
CS for NTW issues  
with proactive  
alerting

2023: **50%**

**Fully automated**  
RAN tickets:  
2023: 62%  
2024: **71%**

**Close loop alarms**  
solving  
2022: 300h  
2023: **900h**

**Increased First**  
call resolution for  
customer complaints  
in CS  
2021: 22%  
2022: 35%  
2023: **40%**

**Man hours**  
per year:  
2023: **11000h**

# AUTOMATION





**Thank you**

Bojan Kovačević  
Head of Radio Access Network  
Đorđe Dubaić  
Head of NSOC and OSS team